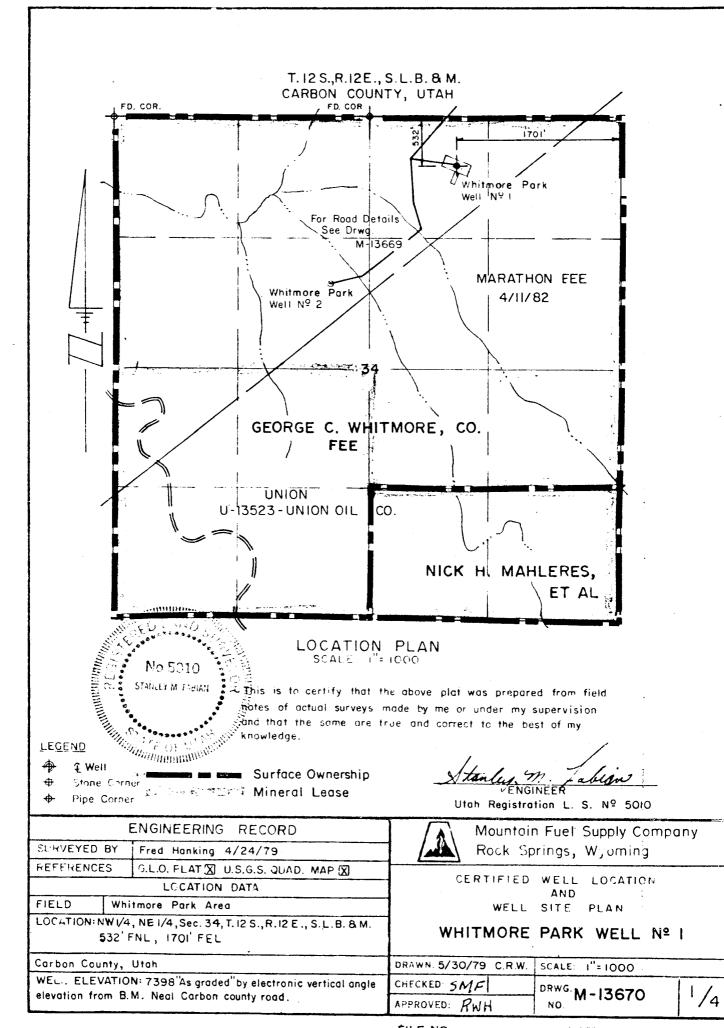
# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

SUBMIT IN PLICATE\*
(Other instructions on reverse side)

	DIVISION OF OIL,	GAS, AND MININ	IG		5. Lease Designatio	n and Serial No. FEE
APPLICATION	FOR PERMIT	TO DRILL, DEE	PEN, OR PL	UG BACK	6. If Indian, Allott	ee or Tribe Name
1a. Type of Work  DRILL b. Type of Well	ĞX	DEEPEN [	PLU	JG BACK 🗌	7. Unit Agreement I NONE	Name
Oil Gas Well  2. Name of Operator			Single Zone	Multiple Zone	8. Farm or Lease 1 - WHITMORE PAR	
3. Address of Operator	, ROCK SPRINGS,	•	PEC SUN 1	NEII 6	9. Well No. 10. Field and Pool, UNMINABLE CO	1
532 FNL  At proposed prod. zone	, 1701 FEL, NW	1/4, NE 1/4	DIVISION GAS, 8 M	OF OIL INING	11. Sec., T., R., M. and Survey or 34 - 12S	, or Blk. Area
14. Distance in miles and dis 17 MILES NORTHEA	ST OF PRICE, UT	АН	TIT!	TEIL	12. County or Parri CARBON	sh 13. State UT AH
<ul> <li>15. Distance from proposed location to nearest property or lease line, ft (Also to nearest drlg. line</li> <li>18. Distance from proposed to nearest well, drilling, or applied for, on this let</li> </ul>	NO DRILLI e, if my) location* SW, RSW2ES.	NG UNIT	No. of acres in lease 800 Proposed depth 2965	to th	of acres assigned is well N/A ry or cable tools ROTARY	
21. Elevations (Show whether 7398 GRO	DF, RT, GR, etc.)				22. Approx. date	
23.		PROPOSED CASING A	AND CEMENTING P	ROGRAM		
Size of Hole	Size of Casing	Weight per Foot	Setting Dep	th	Quantity of Cer	nent
11 4	8-5/8"	32#	200		100 SACKS REG	
7-7/8"	4-1/2"	11.6#	<b>2</b> 965		TO BE DETERMI	NED FROM CALIPE
WE PROPOSE AND ATTEMP DRILLING P	T TO PRODUCE THE	JBJECT WELL TO A METHANE TRAPPE -	TOTAL DEPTH O	F 2965 INTO COAL BEDS.	AN UNMINABLE CO SEE ATTACHMEN	DAL BED F FOR
N ABOVE SPACE DESCRIP luctive zone. If proposal is reventer program, if any.	BE PROPOSED PROGE to drill or deepen direct	tAM: If proposal is to ionally, give pertinent o	deepen or plug back, data on subsurface lo	give data on pres cations and measu	ent productive zone ar red and true vertical	nd proposed new pro- depths. Give blowout
4. Signed Stanley	m. fabian	F	. FUEL SUPPLY	ERVISOR	Date	5/7/79
(This space for Federal or	·		Approval Date			



FILE NO.

SHEET | OF 4

### MOUNTAIN FUEL SUPPLY COMPANY WHITMORE PARK WELL NO. 1

### LEASE: FEE

SECTION 34, T.12S., R.12E., SLB & M, CARBON COUNTY, UTAH 10-POINT PLAN

- 1. The surface formation is Colton Formation.
- 2. The estimated tops of important geological markers:

Lower Sunnyside	2,660'	Gilson	2,8681
Rock Canyon	2,830'	Kenilworth	2,913'
Fish Creek	2,850'	Total Depth	2,965'

(All above zones are coal seams which are the Black Hawk member of the Mesa Verde Formation.)

3. Estimated depths of anticipated water, oil, gas or other mineral bearing formations that are expected to be encountered.

No water flows expected. No oil expected. Gas expected in above described coal beds. The coal seams to be tested are defined as unminable coal.

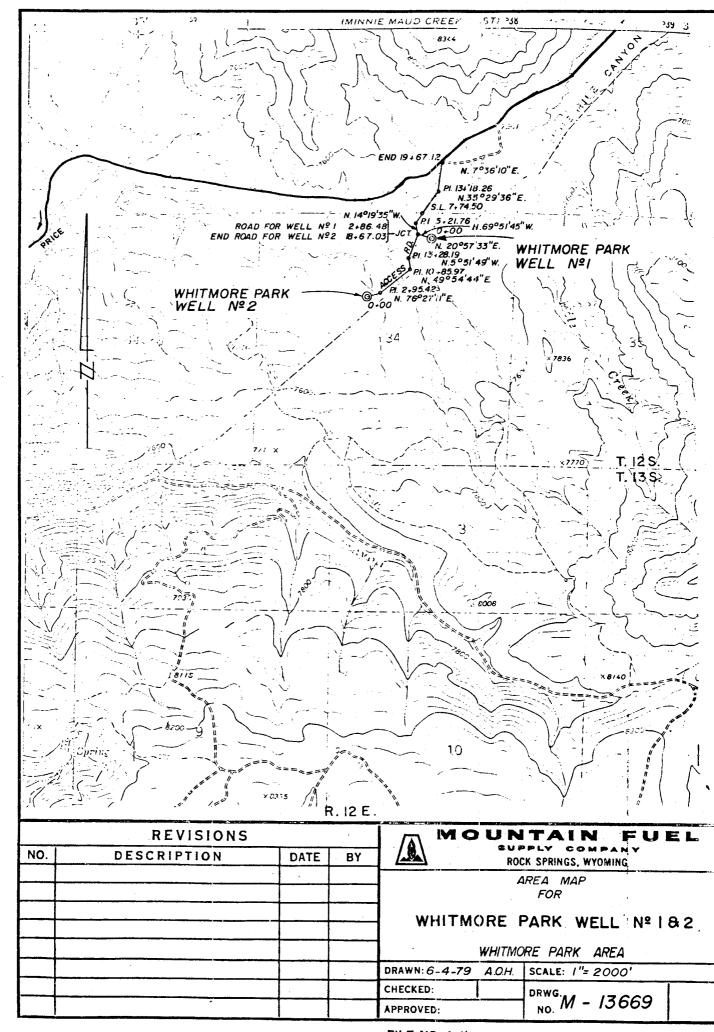
4. The proposed casing program, including the size, grade and weight per foot of each casing string and whether new or used is:

Surface: 0-200'; 200'; 8-5/8"; 32#; K-55; 8rd THD; ST&C; NEW Production: 0-2,965'; 2,965'; 4-1/2"; 11.6#; K-55; 8rd THD; ST&C NEW

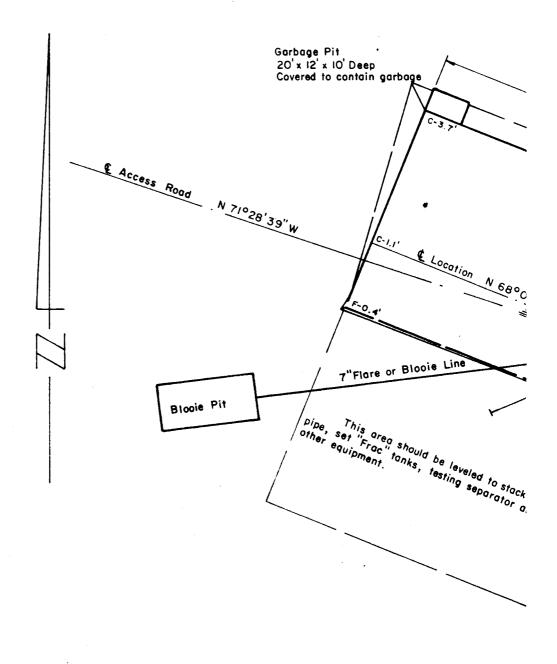
- 5. Operators minimum specifications for pressure control equipment requires a 10-inch, 3000 psi double gate blowout preventer with 4-1/2-inch pipe rams in the bottom and blind rams in the top, and a 10-inch, 3000 psi rotating preventer from 200' to the total depth. See attached diagram. Blowout preventers will be tested by rig equipment after each string of casing is run.
- 6. Air will be used to drill the well from 0' to total depth. If air drilling is not feasible, a water gel base mud system will be used.
- 7. Auxiliary equipment will consist of: (1) A manually operated kelly cock; (2) A Baker float at bit; (3) No monitoring equipment for mud system (air drill); (4) Full opening Shafer floor valve manually operated.
- 8. No drill stem tests. Coring from 2,660' to 2,920'. Logging: DIL Sonic Gamma Ray Neutron from bottom of surface casing to total depth.

The well stimulation will consist of a foam frac with approximately 30,000 gel liquid and approximately 70,000 pounds of sand, 20-40 mesh.

- 9. No abnormal pressures expected. No abnormal temperatures expected. No  ${\rm H}_2{\rm S}$  expected.
- 10. Anticipated spud date is approximately September 1, 1979. Duration of drilling operations are expected to be approximately five days. Stimulation and completion to last approximately 30 days.



SPECIAL CHOKE AND KILL REQUIREMENT BPECIAL BTACK REDUINEMENTS Shale Shaker Mud Tanks ন্তি MOUNTAIN FUEL SUPPLY COMPANY 3000 psi BLOWOUT PREVENTION EQUIPMENT (5) dund of



### ΕN

### **GENERAL NOTES:**

At sites where topsoil is present, same is to be removed and stored on the adjacent land for restoration at the site w required 665 cubic yards or the top 6" of topsoil is to be stockpile

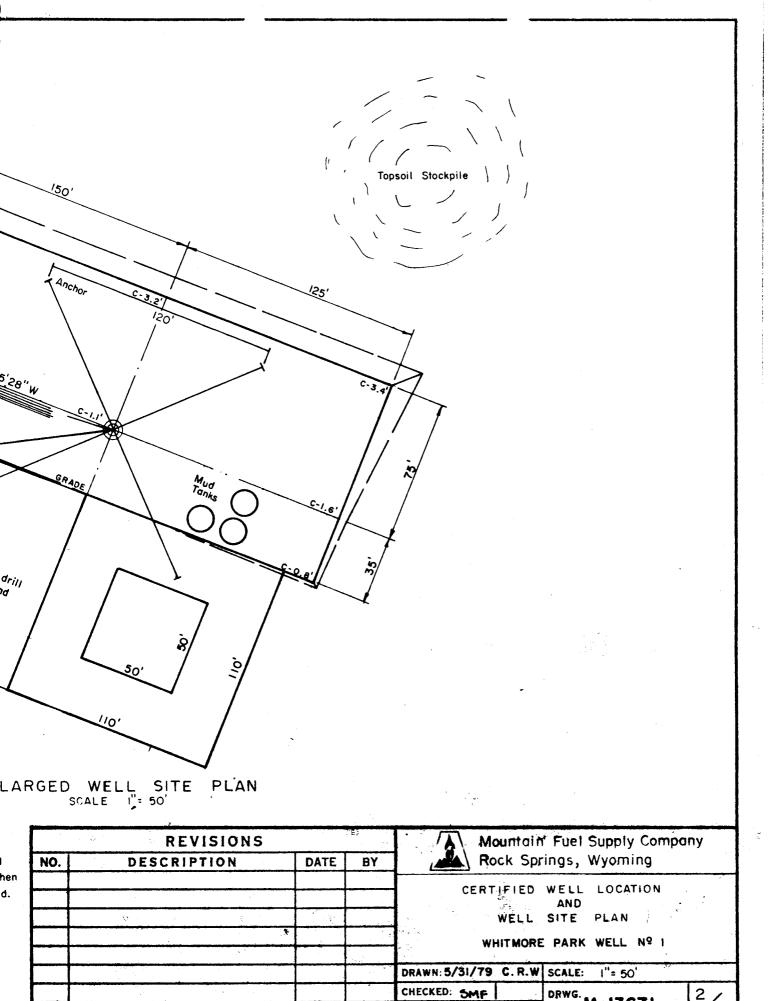
Mud pit and garbage pit are to be fenced and unlined.

### CHE THE PROPERTY PARTIES AND ASSESSED TO THE PARTIES OF THE PARTIE

Area for well location is 0.69 acres.

Cuts are at 3:1, Fills are at 3:1.

Sign designating topsoil stockpile to be installed.



APPROVED: RWH FILE NO. A-II

SHEET 2 OF 4

2 4

DRWG. M-13671

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

# SUBMIT IN APLICATE\* (Other instructions on reverse side)

LOGS

		GAS, AND MININ	G		5. Lease Designatio	a and berial 110.
APPLICATION  a. Type of Work	FOR PERMIT	TO DRILL, DEE	PEN, OR PLUG	BACK	6. If Indian, Allott	ee or Tribe Name
DRIL DRIL	L 📉	DEEPEN [	PLUG	BACK 🗌	7. Unit Agreement I NONE	Name
	S Other		Single NZone Z	Iultiple	8. Farm or Lease 1	
	SUPPLY COMPANY			-	9. Well No.	
Address of Operator	D C	0			1	
	ROCK SPRINGS, W				10. Field and Pool,	
At surface 532 FNL	., 1701 FEL, NW 1	$\frac{1}{4}$ NE $\frac{1}{4}$	ite requirements.*)	-	UNMINABLE  11. Sec., T., R., M. and Survey or	, or Bik.
At proposed prod. zone					3 <sup>4</sup> - 125	
	direction from nearest to				12. County or Parri	sh 13. State
Distance from proposed location to nearest	1* 381 FROM LEAS	SE LINE 16.	No. of acres in lease	17. No. of	acres assigned	OT AH
property or lease line. (Also to nearest drig. li	ft. ne, if any) NO DRILL [	NG UNIT	800	to this	well N/A	
Distance from proposed to nearest well, drilling or applied for, on this l	lease, ft. WELL	5.28, t.125., 19. - Paul Walton	Proposed depth 3200!		or cable tools FARY	
Elevations (Show wheth					22. Approx. date	work will start*
7398 GROUND					SEPT. 1, 19	979
		PROPOSED CASING A	ND CEMENTING PROGR	AM		
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	-	Quantity of Cer	nent.
	8-5/8"	32#	2001			
<del></del>		J="	2001		OO SACKS REGI	JL AR
	4-1/2"	11.6#	3,2001	TC	OO SACKS REGU	D FROM CALII
WE PROI	4-1/2"  POSE TO DRILL THE  ED AND ATTEMPT TO  MENT FOR DRILLING	11.6#  SUBJECT WELL TO PRODUCE THE MET	3,2001	3 2001	BE DETERMINE	D FROM CALI
WE PROI	POSE TO DRILL THE ED AND ATTEMPT TO	11.6#  SUBJECT WELL TO PRODUCE THE MET	3,2001	3 2001	BE DETERMINE	D FROM CALI
WE PROI	POSE TO DRILL THE ED AND ATTEMPT TO	11.6#  SUBJECT WELL TO PRODUCE THE MET	3,2001	3 2001	BE DETERMINE	D FROM CALI
WE PROI	POSE TO DRILL THE ED AND ATTEMPT TO	11.6#  SUBJECT WELL TO PRODUCE THE MET	3,2001	3 2001	BE DETERMINE	D FROM CALI
WE PROICOAL BEATTACHE ATTACHE ABOVE SPACE DESCRETIVE zone. If proposal is preparative and its any.	POSE TO DRILL THE ED AND ATTEMPT TO	SUBJECT WELL TO PRODUCE THE MET PROGRAM.	3,2001  A TOTAL DEPTH OF HANE TRAPPED WITH	data on presents and measured	t productive zone and and true vertical of	id proposed new plepths. Give blow
WE PROICOAL BEATTACHE ATTACHE ABOVE SPACE DESCRETIVE zone. If proposal is preparative and its any.	POSE TO DRILL THE ED AND ATTEMPT TO MENT FOR DRILLING  THE PROPOSED PROGRES TO drill or deepen direct	SUBJECT WELL TO PRODUCE THE MET PROGRAM.	3,2001  A TOTAL DEPTH OF HANE TRAPPED WITH at a on subsurface location EXPRO COMPANY	data on presents and measured	D BE DETERMINE  TO AN UNMINABE  OAL BEDS. Se  t productive zone and and true vertical of	od proposed new plepths. Give blow
ABOVE SPACE DESCR tive zone. If proposal is venter program, if any.  Signed. A tanlage  (This space for Federal of	POSE TO DRILL THE ED AND ATTEMPT TO MENT FOR DRILLING  THE PROPOSED PROGRES TO drill or deepen direct	SUBJECT WELL TO PRODUCE THE MET PROGRAM.	3,2001  A TOTAL DEPTH OF HANE TRAPPED WITH at a on subsurface location EXPRO COMPANY	data on presents and measured	t productive zone and and true vertical of Date	od proposed new relepths. Give blow

### MOUNTAIN FUEL SUPPLY COMPANY WHITMORE PARK WELL NO. 1

LEASE: FEE

SECTION 34, T.12S., R.12E., SLB & M, CARBON COUNTY, UTAH 10-POINT PLAN

- The surface formation is Colton Formation.
- 2. The estimated tops of important geological markers:

Lower Sunnyside	2,890'	Gilson	3,098'
Rock Canyon	3,060'	Kenilworth	3,143'
Fish Creek	3,080'	Total Depth:	3.200'

(All above zones are coal seams which are the Black Hawk member of the Mesa Verde Formation)

3. Estimated depths of anticipated water, oil, gas or other mineral bearing formations that are expected to be encountered:

No water flows expected. No oil expected. Gas expected in above described coal beds.

The coal seams to be tested are defined as unminable coal.

4. The proposed casing program, including the size, grade and weight per foot of each casing string and whether new or used is:

Surface: 0-200'; 200'; 8-5/8"; 32#; K-55; 8rd THD; ST&C; NEW Production: 0-3,200'; 3,200'; 4-1/2"; 116#; K-55; 8rd THD; ST&C; NEW

- 5. Operators minimum specifications for pressure control equipment requires a 10-inch, 3000 psi double gate blowout preventer with 4-1/2" pipe rams in the bottom and blind rams in the top, and a 10-inch 3000 psi rotating preventer from 200' to total depth. See attached diagram. Blowout preventers will be tested by rig equipment after each string of casing is run.
- 6. Air will be used to drill the well from 0' to total depth. If air drilling is not feasible, a water gel base mud system will be used.
- 7. Auxiliary equipment will consist of: (1) A manually operated kelly cock; (2) A Baker float at bit; (3) No monitoring equipment for mud system (air drill); (4) Full opening Shafer floor valve manually operated.
- 8. No drill stem tests. Coring from 2,890' to 3,150'.
  Logging: DIL Sonic Density Gamma Ray Neutron from bottom of surface casing to total depth.

The well stimulation will consist of a foam frac with approximately 30,000 gallons liquid and approximately 70,000 pounds of sand, 20-40 mesh.

- $9\,_{\circ}$  No abnormal pressures expected. No abnormal temperatures expected. No  $\rm H_2\,S$  expected.
- 10. Anticipated spud date is approximately September 10, 1979. Duration of drilling operations are expected to be approximately five days. Stimulation and completion to last approximately 30 days.

### \*\* FILE NOTATIONS \*\*

Date: June 11, 1979
Operator: Mountain fuel Supply Co.
Well No: Whitmore Park #1
Location: Sec. 34 T. 135 R. 13E County: Carbon
File Prepared: $/$ Entered on N.I.D.: $/$ Card Indexed: $/$ Completion Sheet: $/$ API Number: $+3-0.7-30045$
CHECKED BY:
Administrative Assistant:
Remarks:
Petroleum Engineer: M. C. Chinaer 6-18-79
Remarks:
Director:
Remarks:
INCLUDE WITHIN APPROVAL LETTER:
Bond Required: // Survey Plat Required: //
Order No Surface Casing Change // to
Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site //
0.K. Rule C-3 // 0.K. In Uni
Other:

/\_\_\_/ Letter Written/Approved

SCOTT M. MATHESON Governor

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

# GORDON E. HARMSTON Executive Director, NATURAL RESOURCES

CLEON B. FEIGHT

### STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771

June 18, 1979

MOUNTAIN FUEL SUPPLY COMPANY P O BOX 1129 ROCK SPRINGS WY 82901

Re: Well No. Whitmore Park #1, Sec. 34, T12S, R12E, Carbon County, Utah

Whitmore Park #2, Sec. 34, T12S, R12E, Carbon County, Utah Mathis Canyon #3, Sec. 21, T12S, R10E, Carbon County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well on said unorthodox location is hereby granted as a test well for the purpose of producing methane gas trapped within unminable coal beds.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to <u>immediately</u> notify the following:

MICHAEL T. MINDER - Geological Engineer

HOME: 876-3001 OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

June 18, 1979 Mountain Fuel Supply Company Page 2

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to these wells are as follows:

Whitmore Park #1 43-007-30045 Whitmore Park #2 43-007-30046 Mathis Canyon #3 43-007-30047

Yours very truly,

DIVISION OF OIL, GAS, AND MINING

Clean B. Feight, Director

/lw

cc: U. S. Geological Survey

5. LEASE

# **UNITED STATES**

DEPARTMENT OF THE INTERIOR		= t ee	
GEOLOGICAL SURVEY	6. IF INDI	AN, ALLOTTEE OI	R TRIBE NAME
	_	<u> </u>	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT A	GREEMENT NAM	E : 2 € 2
(Do not use this form for proposals to drill or to deepen or plug back to a different		- None	
reservoir. Use Form 9-331-C for such proposals.)		R LEASE NAME	# 482
1. oil gas g	~[	ore Park	<b>2 3 5</b>
1. Oil gas well x other	9. WELL N		74 12 45 22 22 34 4
2. NAME OF OPERATOR	- 3. WELL IV	0. 15 E N E	, <u>5</u> <b>5</b> 3
		<u></u>	<u> </u>
Mountain Fuel Supply Company		R WILDCAT NAM	20 E S
3. ADDRESS OF OPERATOR		able coal b	
P.O. Box 1129, Rock Springs, Wyo. 82901	_ 11. SEC., T.	, R., M., OR BLK	. AND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	45	- y - y ÷ 85⊈
below.) 532 FNL, 1701 FEL, NW 1/4, NE 1/4	34	- 12S 1	2E. SLB&M
AT SURFACE:	12. COUNT	Y OR PARISH 1:	3. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Carbo	n Paris	Utah
3,200	14. API NO.		B 8 6 7 2 2
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			1 2821
REPORT, OR OTHER DATA	15 FLEVAT	IONS (SHOW D	F, KDB, AND WD
			r, NDB, AND WD, 音 景義なら
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7 39	8 Ground	37 Jan 4 17
TEST WATER SHUT-OFF		ರೆ 🗓 🖟 🖔	न भेजवंत
FRACTURE TREAT		송 🖁 🖟 등	
SHOOT OR ACIDIZE		हैं है हैं है	- 한 작용물 됐
REPAIR WELL	(NOTE: Repo	ort results of multip	le completion or zone
PULL OR ALTER CASING	char	ge on Form 9-330.	)ण केंद्रदूषु ।
CHANGE ZONES	, ; ;		그 오랫국동 :
ABANDON*	ė,	<b>≘</b> ĝ ĝ 8	ાટ કર્માં ફોંગ્રે
(other) Corrected original APD	7.1 2	9348	
		6634	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating estimated date of stating any proposed work life.)	e all pertinent	details, and giv	e pertinent dates
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner			lace locations and
mediated and true vertical depths for all markers and zones pertiner	it to this work.)	444	
		95443	a 6 3 # 3
An error was detected in the proposed don't	. Ta		
An error was detected in the proposed dept	n on the c	original Ar	D. See
revised APD attached. Changes were made t prognosis.	o correspo	ond to the	geological
prognosis.		9 6 6 9 9 E	
		9 (8 kg 1) 10 (8 kg 1) 10 (8 kg 1)	
,		<b>またかまた</b>	
		공연원투법	- 박 글 글 글 글
			LEGRAL SPACOL SPACOL MULTING
			(8) (8) (8) (8) (8) (8) (8) (8) (8) (8)
			6 315°
		- 원벌성향속 붉	
•			
Subsurface Safety Valve: Manu. and Type	······································	Set @ _	<u>ें उपार्</u> Ft.
18. I hereby gertify that the foregoing is true and correct			
2 1 . I 2			္ရွိ ႏွိုင္း
SIGNED Wexpro Company TITLE Field Engr. Si	upervisor	6/19/7	79 3,8 2.3
		- u	
(This space for Federal or State office	ce use)	- 강화결국님 및	ने इब्दें बें हैं
APPROVED BY TITLE	DATE _	<u> </u>	<u>=                                    </u>
CONDITIONS OF APPROVAL, IF ANY:		38888	1 2 3 3 3
			710 C
		4 5 5 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	ង ឡើមួម
		Stores	10 10 10 10 10 10 10 10 10 10 10 10 10 1
		2 01 (3)	. 40,44,454

Form OGCC-1 be

T	4 ፕ	E	0	F	TT	т	A	н	8
		_	~	•	_	•		• • •	(

	ATE OF UTAH SERVATION COMMISS	SUBMIT IN TRIPLICAT (Other instructions on verse side)	re- 5. LEASE DESIGNATION	AND SERIAL NO.
— GAS CONS	SERVATION COMMISS	SION	Fee 6. IF INDIAN, ALLOTTE	
	FICES AND REPORTS  sals to drill or to deepen or plugation FOR PERMIT—" for such		6. IF INDIAN, ALLOTTES	I OR TRIBE NAME
1. OIL GAS			7. UNIT AGREEMENT NA	MB
WELL WELL OTHER  2. NAME OF OPERATOR	Wildcat		8. FARM OR LEASE NAM	<i>(</i> 5
Wexpro Company			Whitmore Pa	
8. ADDRESS OF OPERATOR			9. WELL NO.	<u>IK</u>
P. O. Box 1129, Ro	ock Springs, Wyoming	2 28901	1	
4. LOCATION OF WELL (Report location of See also space 17 below.)	clearly and in accordance with an	ny State requirements.	10. FIELD AND POOL, OF	WILDCAT
At surface			Unminable C	
NY NE 5001 Ext	1701   1777		11. SEC., T., R., M., OR B SURVEY OR AREA	LK. AND
NW NE 532' FNL,	1/OI, LET		34-12S-12E.	, SLB&M
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH	18. STATE
43-007-30045	KB 7407.40'	GR 7398'	Carbon	Utah
16. Charl A.	anconceta Roy To Indicate	Nature of Notice, Report, or	Other Dete	
NOTICE OF INTER	ITION TO:	aussi	EQUENT REPORT OF:	F1
	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	
	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	
<del></del>	ABANDON* CHANGE PLANS	shooting or acidizing [ (Other) Supple	ABANDONMEN mentary History	X
(Other)	Than a state of the state of th	(00001)	its of multiple completion of	
Depth 3177', rig release Spudded October 5, 1979 210.61' KBM, set with 15 5 barrels cement to sur	9 at 8:00 p.m., land 150 sacks regular G	led 8-5/8" OD, 32#, K cement treated with	5% D-43A, return	at ed
			Nov Season Seaso	NOTO THE PARTY OF
18. I hereby certify that the foregoing is SIGNED		illing Supt.	DATE NOV.	2, 1979
(This space for Federal or State office	ce use)			
APPROVED BY	NY:		DATE	

FILE IN QUADRUPLICATE FORM OGC-8-X

7

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

### REPORT OF WATER ENCOUNTERED DURING DRILLING

•	·	
Wall Name & Number: White	pore Park No. 1	
Operator: 1/244 WEXTED	Address: Grand  1 Supply Co Address: Grand  1 34 T. 12 \$, R. 12 E;	x 11368, SLC utale
operator: Maca The Miles	Address: Grand	Tunction Color
contractor: <u>Vezo William</u>	20 T 17 T 12 F.	Cáshan Cou
Location $N_N 1/4 N_E 1/4$ ; Sec	. 34 1. 12 8, K. 16 E, _	Cardon
Mater Sands:		
Depth:	<u>Volume</u> :	Quality:
From- To-	Flow Rate or Head	Fresh or Salty
	48 # Surface Shut-in	Fresh
2.		
3.		
4.		
5.		
5.	(Continue on Reverse Side	if Necessary)
Formation Tops: Mesaverde	90'	
Remarks: Encountered b	while air drilling.	
(b) Report on this form	upply of forms, please inform the m as provided for in Rule C-20, l les of Practice and Procedure. s has been made of the above rep	beneral Rules and

please forward a copy along with this form.

# DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING

SUBM' 'N TRIPLICATE\*
(Ot instructions on increase side)



	TOTAL OF OIL, GAS, AND MINING	Fee
Use "APPLIC	TICES AND REPORTS ON WELLS  pals to drill or to deepen or plug back to a different reservoi  ATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	Wildcat	
Wexpro Company		8. FARM OR LEASE NAME Whitmore Park
S. ADDRESS OF OPERATOR		9. WELL NO.
P. O. Box 1129, R	ock Springs, Wyoming 28901	1
4. LOCATION OF WELL (Report location of See also space 17 below.)	clearly and in accordance with any State requirements.	10. FIELD AND FOOL, OR WILDCAT
at surface		Unminable Coal Bed
NW NE 532' FNI.	1701   EDI	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NW NE 532' FNL,	I/OL FEL	34-12S-12E., SLB&M
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 18, STATE
43-007-30045	KB 7407.40' GR 7398'	Carbon Utah
16. Chark A.	proprieto Pou To Indiana No. (Al a) D	
NOTICE OF INTEN	opropriate Box To Indicate Nature of Notice, Repo	rt, or Other Data
[——]	TION TO:	SUBSEQUENT REPORT OF:
MR 4 CMUD TO THE T	PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
	MULTIPLE COMPLETE FRACTURE TREATMEN	
	ABANDON* SHOUTING OR ACIDIZE	oplementary History X
(Other)		results of multiple completion on Well Recompletion Report and Log form.)
TD 3177', rigged up wordown to 2000', establis	ck over unit, completed mini frac and shed water rate, released rig.  8, 8rd thd, LT&C casing at 3079.09' K with 2% calcium chloride, floating e on 10-27-79.	Halco frac, swabbed
		FEB 2 2 1980
		DIVISION OF OIL, GAS & MINING
18. I hereby certify that the foregoing is	true and correct	
SIGNED Tee Me	TITLE Asst. Drilling Supt	- 2-20-80VSA
(This space for Federal or State office	use)	THE PARTY OF THE P
APPROVED BY	Y:	DATE FEB 22 1980

DIVISION OF OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to define to despen or plug back to a different reservoir.    MIL		STATE OF UTAH	(Other instructions of verse side)		AND BERIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for population foil or to deeped or plug back to a different reservoir.    One	OIL & GAS C	ONSERVATION COMM	ISSION		·
(Do not use this form for proposals, to delege or plug back to a different reservoir.  "Whit Out A Proposals of Proposals of the Control of t	CHINDDY	IOTICEC AND DEDOD	TC ON WELLS	1	E OR TRIBE NAME
THE WALL OTHER DOTAGES UNMING  TABLE OF OFFICER OF LARGE PAND  WELLO.  P. O. Box 1129, Rock Springs, Wyoming 82901  P. O. Box 1129, Rock Springs, Wyoming 82901  P. O. Box 129, Rock Springs, Wyoming 82901  In SECTION OF LARGE PAND  NN NE 532' FNL, 1701' FEL  1. SECTION OF LARGE PAND  API #: 43-007-30045   IS REVAINOR (Show whether Dr. NY, OA, 640.)  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Day  NOTICE OF INTERVITOR NO:  THER WATER ARUT-OFF PRACTURE TRAINING WHILE  NOTICE OF INTERVITOR NO:  THERE WATER ARUT-OFF PRACTURE TRAINING WHILE  NOTICE OF INTERVITOR NO:  THE WATER ARUT-OFF PRACTURE TRAINING WHILE  NOTICE OF INTERVITOR NO:  THE WATER ARUT-OFF PRACTURE TRAINING WHILE  NOTICE OF INTERVITOR NO:  THE WATER ARUT-OFF PRACTURE TRAINING WHILE  NOTICE OF INTERVITOR NO:  THE WATER ARUT-OFF PRACTURE TRAINING WHILE  NOTICE OF INTERVITOR NO:  THE WATER ARUT-OFF PRACTURE TRAINING WHILE  NOTICE OF INTERVITOR NO:  THE WATER ARUT-OFF PRACTURE TRAINING WHILE  NOTICE OF INTERVITOR NO:  THE WATER ARUT-OFF PRACTURE TRAINING WHILE  NOTICE OF INTERVITOR NO:  THE WATER ARUT-OFF PRACTURE TRAINING WHILE  NOTICE OF INTERVITOR NO:  THE WATER ARUT-OFF PRACTURE TRAINING WHILE  NOTICE OF INTERVITOR NO:  THE WATER ARUT-OFF PRACTURE TRAINING WHILE  NOTICE OF INTERVITOR NO:  THE WATER ARUT-OFF PRACTURE TRAINING WHILE  NOTICE OF INTERVITOR NO:  THE WATER ARUT-OFF PRACTURE TRAINING WHILE  NOTICE OF INTERVITOR NO:  THE WATER ARUT-OFF PRACTURE TRAINING WHILE  NOTICE OF INTERVITOR NO:  THE WATER ARUT-OFF PRACTURE TRAINING WHILE  THE WATER ARUT-OFF WATER ARUT-OFF PRACTURE TRAINING  NOTICE OF INTERVITOR NO:  THE WATER ARUT-OFF PRACTURE TRAINING  AND ARUT-OFF PRACTURE TRAINING  NOTICE OF INTERVITOR NO:  THE WATER ARUT-OFF PRACTURE TRAINING  APPROVED TO THE WATER ARUT-OFF				-	
OTHER PARTY OF STREET OF S	Use "AP	PLICATION FOR PERMIT—" for	such proposals.)		
**NAME OF OPERATOR**  **WERE FOR PREATOR**  **P. O. BOX 1129, Rock Springs, Wyoming 82901  **P. O. BOX 1129, Rock Springs, Wyoming 82901  **P. O. BOX 1129, Rock Springs, Wyoming 82901  **A CAPTOR OF WARLAY (Ruper location clearly and in accordance with any State requirements.**  **WILL RO. 10. HEAVY ROCK Springs, Wyoming 82901  **A TEAL OF THE ANY POOL, OR WILLOUT WATER SHUT-OFF REACTION FRANCE OF INTERTION TO:  **THET WATER SHUT-OFF PRACTORS TRAKE SHUT-OFF REACTIONS OF ACTUARY ASSESSMENT REPORT OF:  **THET WATER SHUT-OFF PRACTORS OF ALTER CARRON WILLOUT SHOOT OR ACTUARY ASSESSMENT REPORT OF:  **THET WATER SHUT-OFF PRACTORS OF ACTUARY OR PLAN (Completion or Accompletion Report and Long form.)*  **SHOOT OR ACTUARY WILL CARSOE PLAN (Completion or Recompletion Report and Long form.)*  **THE WATER SHUT-OFF PRACTORS OF COMPLETES OPPREATORS (Clearly state all purificent details, and we present to his work.)*  **THE WATER SHUT-OFF PRACTORS OF COMPLETES OPPREATORS (Clearly state all purificent details, and we present to his work.)*  **THE WATER SHUT-OFF PRACTORS OF COMPLETES OPPREATORS (Clearly state all purificent details, and we present to his work.)*  **THE WATER SHUT-OFF PRACTORS OF COMPLETES OF PLAN (COMPLETES OR ACTUARY OF	l. OIL C GAS C			7. UNIT AGREEMENT NA	LMB
Wexpro Company  - Monkas of Orbaton P. O. Box 1129, Rock Springs, Wyoming 82901 1. Security of Well, (Report location clearly and in accordance with any State requirements.*  At surface At surface At surface NW NE 532' FNL, 1701' FEL  - FRAME NO.  - Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice or investment to:  - Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Notice or investment to:  - THEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACTURE - SHOOT OR	WELL WELL OTH	ur Unminable Coal I	Beds		
P. O. Box 1129, Rock Springs, Wyoming 82901  1. SOLVEN OF ON WELL, (Report location clearly and to accordance with any State requirements."  At surface  NW NE 532' FNL, 1701' FEL  1. SECOND ON ON THE SECOND ON TH					
P. O. Box 1129, Rock Springs, Wyoming 82901  10. PIELD AND POOL, OR WILDCAY WILDCAY At SUPERCE ST. Indicate.  At SUPERCE ST. Indicate.  NW NE 532' FNL, 1701' FEL  4. PRINIT NO.  11. BECATTO A TALLE NO.  NO. T. B. SLEVATIONS (Show whether Dr. NT. OR. etc.)  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERTION TO:  THEN WATER SHULT-OFF  PRACTURE THRAFTED ALTER CASING  ARABOON'S SUPERCE THRAFTED ALTER AND SUPERCE THRAFTED ALTER SHOOT OR ACCIDENT  ARABOON'S SUPERCE THRAFTED ALTER AND SUPERCE THRAFTED ALTER AND SUPERCE THRAFTED ALTER SHOOT OR ACCIDENT ARABOON'S SUPERCE THRAFTED ALTER SHOOT OR ACIDENT ARABOON'S SUPERCE THRAFTED ALTER SHOOT OR ACCIDENT ARABOON'S SUPERCE THRAFTED ALTER SHOOT OR ACCIDENT ARABOON'S SUPERCE THR					ark
Developed well, (Report location clearly and in accordance with any State requirements.*    10. Field and Dood, on Wildcat   Wildcat		Pool Caringa Wyon	ning 82001		
See also space 17 below.)  Wildcat  11. BROWN, W. M. S32' FNL, 1701' FEL  4. PERMIT NO.  15. PLAYATIONS (Show whether Dr. N. GR. etc.)  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERFERION TO:  BRUSHING THE TRAIN CASHING  NOTICE OF INTERFERION TO:  TEST WATER SHUT-OFF  PACTURE THAT MATER ABILT-OFF  PACTURE THAT THE THAT ALTERING CASHING  ARABOON*  REPARATURE THAT THE THAT HE STORY  ARABOON*  REPARATURE THAT THE THAT HE STORY  ARABOON THE THAT ALTERING CASHING  ARABOON*  REPARATURE THAT THE THAT HE STORY  ARABOON TO A CIDILE THE THAT HE STORY  ARABOON TO A CIDILE THAT THE THAT HE STORY  ARABOON TO A CIDILE THAT THE THAT HE STORY  ARABOON TO A CIDILE THAT THE THAT HE STORY  ARABOON TO A CIDILE THAT THE THAT HE STORY  ARABOON TO A CIDILE THAT THE THAT HE STORY  ARABOON TO A CIDILE THAT THE THAT THE THAT THE THAT THAT T	LOCATION OF WELL (Report loca				R WILDCAT
NW NE 532' FNL, 1701' FEL  11. SEC. T. P. M. OB REAL AND SERVET OR AREA SAVE SERVET SER	See also space 17 below.)			Wildcat	
NW NE 532' FNL, 1701' FEL  4. PERMIT NO.  16. REVATIONS (Show whether DT, NT, DR, etc.)  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERNION TO:  TEST WATER REUT-OFF  PRACTURE TREAT  MULTIPLE COMPLETE  MULTIPLE COMPLE				11. SEC., T., R., M., OR I	BLE. AND
4. PERMIT NO.  API #: 43-007-30045   RB 7407.40'   GR 7398'   Carbon   Utah  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  THEN WATER SHUT-OFF   PULL OR ALTER CASING   WATER SHUT-OFF   SEPARING WELL   ABARDON*  REPAIR WELL   CHANGE PLANS   GR 7398'   GR	NW NE 532' FNI	. 1701' FEL		SURVEY OR AREA	
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data    Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data   Notice of Internation to:   Subsequent Report of:		,		34-12S-12E	Ε.
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERVITOR TO:  THEST WATER BRUT-OFF  PULL OR ALTER CASING  WATER SHUT-OFF  PRACTURE TREAT  MULTIPLE COMPLETE  REPORT WELL  (Other)  (Other)  COMPON  COM	4. PERMIT NO.	15. BLEVATIONS (Show wheth	her DF, RT, GR, etc.)	12. COUNTY OF PARISH	18. STATE
NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF PRACTURE TREAT WATER SHUT-OFF PRACTURE TREAT WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIZE SHOOT THE SHOOT OF SUPPLEMENTARY HISTORY X (Other)  DESCRIBE PROPOSED OR COMPLETED OPPRATORS (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating neat to this work)  Rigged up work over, set bridge plug at 3065', dumped 1 sack of cement on top of bridge plug, perforated from 2882' to 2887' with 4 holes per foot, landed 2-3/8" tubing at 2950.44' KB, installed pump, released rig.  Final report.  A Pereby certify data the fortgoing is true fid correct SIGNED SHOOT State office use)  TITLE Asst. Drig Supt  DATE Jah: 6, 1981  (This space for Federal or State office use)	API #: 43-007-30045	KB 7407.40'	GR 7398'	Carbon	Utah
NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF  PARCURE TREAT  MULTIPLE COMPLETE  SHOOT OR ACTIBLE  ABARDON*  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  COMPLETED OPPRATIONS (Clearly state all perthered details, and give pertinent data found to proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones p ment to this work.)*  Rigged up work over, set bridge plug at 3065', dumped 1 sack of cement on top of bridge plug, perforated from 2882' to 2887' with 4 holes per foot, landed 2-3/8" tubing at 2950.44' KB, installed pump, released rig.  Final report.  A thereby certify that the forgoing is true fid correct  SIGNED  Local Completion or State office use)  APPROVED BY  TITLE  ASST. Drig Supt  DATE  DATE  DATE  PRACTURE TREAT WATER SHUT-OFF  REPAIRING WELL  ATTER  WATER SHUT-OFF  REPAIRING WELL  WATER SHUT-OFF  REPAIRING WELL  ALTERING CASING  ALTERING WELL  ALTERING CASING	B. Charl	Anneany ata Ray Ta India	to Nature of Nation Paner	or Other Data	
PULL OR ALTER CASING PRACTURE TREAT MULTIPLE COMPLETE ABANDON'S MULTIPLE COMPLETE ABANDON'S AGAINGE CASING ABANDON'S CHANGE PLANS (Other) Supplementary History X (Norr: Report results of multiple completion or Recompletion Recompletion or Recompletion or Recompletion or Recompletion or					
PRACTURE TREAT SHOOT OR ACHOISE ABANDON* SHOOT OR ACHOISE ABANDON* (Other)  LOPERCHISE PROPOSED ON COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work, if we'l is directionally drilled, give subsurface locations and measured and true vertical date of starting proposed work over, set bridge plug at 3065', dumped 1 sack of cement on top of bridge plug, perforated from 2882' to 2887' with 4 holes per foot, landed 2-3/8" tubing at 2950.44' KB, installed pump, released rig.  Final report.  DIVISION OF CIL. GAS & MANING  TITLE Asst. Drig Supt  DATE Jan. 6, 1981  (This space for Federal or State office use)	NOTICE OF	INTENTION TO:		BENQUENT EMPORT OF:	
SHOOT OR ACIDIZE  REPAIR WELL  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  (Other)  Supplementary History  (Note: Report results of multiple completion on Well  (Note: Report results of multiple completion on Well  (Note: Report results of multiple completion on Well  (Note: Report results of multiple completion or Recompletion with the completion of Recompletion or R	TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	WELL
REPAIR WELL (Other)	FRACTURE TREAT	<del></del>		<b>—</b>	
(Other)  (Note: Report results of multiple completion on Well (numpletion or Recompletion for formal)  (Indicating princesses on completing operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones per nent to this work.)  Rigged up work over, set bridge plug at 3065', dumped 1 sack of cement on top of bridge plug, perforated from 2882' to 2887' with 4 holes per foot, landed 2-3/8" tubing at 2950.44' KB, installed pump, released rig.  Final report.  Division of Cill. GAS & Marking  All bereby certify that the forgoing is true fid correct signed.  Title Asst. Drlg Supt  DATE  DATE  DATE	· -			<del></del>	
DEVISION OF CIL. GAS & N. NING  DIVISION OF CIL. GAS & N. NING  Title Asst. Drlg Supt Date 1	·	CHANGE PLANS	(Other) Supplies (Note: Report re	esults of multiple completion	
Rigged up work over, set bridge plug at 3065', dumped 1 sack of cement on top of bridge plug, perforated from 2882' to 2887' with 4 holes per foot, landed 2-3/8" tubing at 2950.44' KB, installed pump, released rig.  Final report.  DIVISION OF CIL. GAS & MANING  A. I hereby certify that the fortgoing is true fid correct  SIGNED TITLE Asst. Drlg Supt  DATE Jan: 6, 1981  (This space for Federal or State office use)	<del></del>				
DIVISION OF CIL. GAS & MINING  3. I hereby certify that the fortgoing is true and correct  SIGNED TITLE Asst. Drlg Supt  DATE Jan. 6, 1981  (This space for Federal or State office use)	tubing at 2950.44' k			1001, landed 2-3/	0
GIL GAS & MANING  3. I hereby certify that the foregoing is true and correct  SIGNED	•				
GIL GAS & MINING  3. I hereby certify that the foregoing is true and correct  SIGNED					
GIL GAS & MANING  3. I hereby certify that the foregoing is true and correct  SIGNED	•				
TITLE Asst. Dr1g Supt  (This space for Federal or State office use)  APPROVED BY  TITLE  TITLE  TITLE  DATE  DATE					
GIL GAS & MINING  3. I hereby certify that the foregoing is true and correct  SIGNED					
SIGNED	<i>r</i> .	DIVISION OF			
SIGNED	(, a)	L. GAS & MINING			
SIGNED					
SIGNED					
SIGNED					
(This space for Federal or State office use)  APPROVED BY	3. I hereby certify that the forego	ing is true and correct		· · · · · · · · · · · · · · · · · · ·	
(This space for Federal or State office use)  APPROVED BY	SIGNED Tee M	cuteri TITLE	Asst. Drlg Supt	DATE Jan-	6, 1981
APPROVED BY TITLE DATE	(This space for Federal or Stat				
APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY:		•			
	APPROVED BY	IF ANY:		DATE	<del></del>

June 19, 1981

Wexpro Company
P. O. Box 1129
Rock Springs, Wyoming 82901

Re: Well No. Island Unit #10
Sec. 12, T. 10S, R. 19E
Uintah County, Utah
November '80-May '81

Well No.Whitmore Park #1 Sec. 34, T. 12S, R. 12E Carbon County, Utah February-May '81

#### Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filled on or before the sixteenth (16) day of the succeeding month. This report may be filled on Form OGB-1B, (U. S. Geological Survey From 9-331) "Sundry Notices and Reports on Wells," or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Sandy Bates

Clerk-Typist

Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 22, 1982

Wexpro Company P. O. Box 1129 Rock Springs, WY 82901

> Re: Well No. Whitmore Park #1 Sec. 34, T. 12S, R. 12E Carbon County, Utah (June 1981- December 1981) SECOND NOTICE

#### Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours.

DIVISION OF OIL, GAS AND MINING

Cari Furse

out the present of

RR 10-30-79

PUWG 10-31-79

Form OGC-3

RW0 5-19 SUBMIT IN DUPL! LE\* (See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

WELL		710									Fee		
la. TYPE OF V	OMPLE		OR REC	OMPLI	ETION	REPO	A	ND L	OG*	6.	IF INDIA	N, ALLO	TTEE OR TRIBE NA
		W1	L GAS WEL	ı 🗌	DRY 🗌	Othe	7C	le co	a1	 	UNIT AGE	EEMEN'	T NAME
b. TYPE OF C	OMPLETION  work		EP- [ PLC	. — -			5	4/2	36	_		_	
WELL A.		EN			SESVR.	Other		<u> </u>	Me.	S. 8.	FARM OR	LEASE	NAME
						1	7.			7	Whitmo	re F	ark
Wexpro	OPERATOR				·		<u> </u>	0,		7	MELL NO		
P. O. Bo	ox 1129	. R	ock Sprin	oc Uv	am 1	and Du		~ 19,	9,2	V///		1	
4. LOCATION OF	WELL (Repor	rt locati	ion clearly and	in accordan	nce with a	any State Dear	8/2	mte) •	<u>'</u>				, OR WILDCAT
At surface	NW NE	532'	FNL. 17	01' FE	Т.	AS	ر <i>ن</i>	VOC		1	Wildca		R BLOCK AND SURVE
At top prod.	interval rep	orted be	elow	2	<u>.</u>		41	MAL.		1	OR AREA	м., ш., С	A BLUCK AND SURVE
Wexpro  3. ADDRESS OF C  P. O. BC  4. LOCATION OF At surface  At top prod.  At total dept	h							NAG			34 <b>-</b> 125	-12E	•
API #: 43-	007 200			14.	PERMIT N			ISSUED		12.	COUNTY O	OR	13. STATE
15. DATE SPUDDED	16. DAT	045 E T.D. R	EACHED   17 D	ATE COMPL	(Pandu			19-			Carbon		Utah
10-5-79	l l	29-7	ł	-9-80	. (кешиу	1 10	ELE	RACITAV	(DF, RK	B, RT, GR	, ETC.) •	19. E	LEV. CASINGHEAD
20. TOTAL DEPTH, M	ID & TVD	21. PLU	G, BACK T.D., MD		22. IF MU	LTIPLE COMPL.	D /	407.4	TERVAL				-
3190			3148	1	HOW	MANY*			RILLED B	Y	190'	ا ا	CABLE TOOLS
24. PRODUCING INT	TERVAL(S), O	F THIS	COMPLETION-T	OP, BOTTOM	I, NAME (	MD AND TVD)			<del></del> _	1 0 -	120	1 25.	WAS DIRECTIONAL
2	102 2	1001	0										SURVEY MADE
26. TYPE ELECTRIC	LUS - 3	T08.	Gilson		UNMIN	ABLE COA	L Bi	EDS					No
			Neutron-	Donada					· · · · · · · · · · · · · · · · · · ·			27. WA	WELL CORED
28.	,,	oomp.											Yes
CASING SIZE	WEIGH	T, LB./1	TT. DEPTH S	SET (MD)		port all strings	set i		MENTIN	G RECOR			
8-5/8	3	2	21	L0.61		2-1/4		150		O RECOR	···		AMOUNT PULLED
5-1/2	1	5.5		79.09		7-7/8		140				-	0
												-	0
29.			<u> </u>									-	
SIZE	TOP (MD		INER RECORI		·			30.		TUBIN	G RECOR	₹D	
3-1/2	2871.0	·	BOTTOM (MD)	SACKS	EMENT*	SCREEN (MD	)	SIZE		DEPTH	SET (MD	) F	ACKER SET (MD)
			3188.00	35			-	2-3/	8	31	32.14		
31. PERFORATION RE	CORD (Inter	val, size	and number)			32.	A CI	D SHOT	1 575 4 6				
						DEPTH INTE	RVAL	(MD)			EMENT		
3103-3108',	hydro-j	jet						(3.2)	<b>^</b>	MOUNT	ND KIND	OF MAT	TERIAL USED
											-		
33.•					Dron	UCTION						*******	
DATE FIRST PRODUCT	rion	PRODUC	TION METHOD (	Flowing, ge	as lift, pu	mping—size at	nd tu	ne of nur	n.m.)				
Shut in				mping		-		po o, pu.	·• <b>µ</b> )		shut-i	n)	Producing or
DATE OF TEST	HOURS TE	STED	CHOKE SIZE	PROD'S	FOR PERIOD	OIL-BBL.		GAS-M	F.	WATE	R-BBL.		Shut in
LOW. TUBING PRESS.	CASING PR	Frares			<del>&gt;</del>							""	3 013 22710
	CASING FR	LOSURE	CALCULATED 24-HOUR RAT	E   OIL-E	BBL.	GAS-M	CF.		WATER-	-BBL.	01	L GRAV	ITY-API (CORR.)
4. DISPOSITION OF G	AS (Sold, us	ed for fu	iel, vented etc.)								-		,
INMINABLE CO	AT REDS									TEST	WITNESSE	D BY	
6. I hereby certify	e that the for	regoing	and attached in	formation	is comple	ete and correct	29 d	letermine	d from	nara lia	able see	*da	
SIGNED 42	Whit.	<u> </u>	1 Day	тіт	LE Di	rector, I	eti	oleum	n Eng	rg.	DATE		16, 1980
	_												

# INSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State laws on Itams 22 and 24, and 33, below regarding separate reports for separate completions. See instructions on Itams 22 and 24, solid regarding separate reports for separate completions. It is time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35. General: This form is designed for submitting a compiete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency.

If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: It this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced showing the additional action of the identification of the completion of the cementing tool.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the logation of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: 840W ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, PLOWIN	OUS ZONES:	MARY OF POROUS ZONES: BHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, PLOWING	TR THERROF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING PEN, PLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. GEOLOC	GEOLOGIC MARKERS	4. 90°
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	東天マス	40L	a
					MEAS. DEPTH	TRUE VERT. DEPTH
				Log tops:		
				Castlegate Blackhawk	2,457'	
				Sunnyside Rock Canyon	2,881	
				Fish Creek Gilson	3,096'	
						- 10, · · · - 10, · · · · · · · · · · · · · · · · · · ·
						#. W
					<del> </del>	
		_				

### CHECKLIST FOR MICROFILMI?

COUNTY:	
SECTION: 7 TOWNSHIP:/// RANGE: 77	
OPERATOR:	
WELL NAME:	
API NO. 43-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	
WELL STATUS: DR P&A POW	
YEAR OF COMPLETION:	
LOCATION: FSL FNL FNL FEL FWL 1/4 1/4	
LEASE STATUS: FED STATE FEE INDIAN	
BOND STATUS: YES NO	
APD / C/	
PLAT MAP	
SPUD DATE	
WELL COMPLETION	
P&A REPORT AFTER ACTIVE COMPLETION //	
FORMATION TOPS //	
FIELD //	
LOGS	
NOTES	
1.	
2.	
<b>3.</b>	
4.	
5.	
6.	*
7.	

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

HT AN TRIPLICATE\*
cother instructions on
reverse side)

**≠**3000

DIVIS	SION OF OIL, GA			5. LEASE DESIGNATIO	N AND BERIAL NO.
SUNDRY NO (Do not use this form for projuse "APPLI	OTICES AND RIPOSALS to drill or to de CATION FOR PERMIT	EPORTS C	N WELLS ack to a different reservoir.	6. IF INDIAN, ALLOTT	EN OR TRIBE NAME
OIL UAS OTHER	Unminable Co		,	7. UNIT AGREEMENT N	AMB
2. NAME OF OPERATOR	omminable co	ar beus		8. FARM OR LEASE NA	
Wexpro Company				Whitmore Pa	
3. ADDRESS OF OPERATOR				9. WELL NO.	I K
P. O. Box 458, Rock Sp	orings, Wyomin	g 82902		1	
4. LOCATION OF WELL (Report location See also space 17 below.) At surface	clearly and in accorda	nce with any S	tate requirements.	10. FIELD AND POOL, (	N WILDCAT
•	FNL, 1701' FEL			Wildcat	
NW NE 332 1	ind, 1/OI FEL			11. SEC., T., R., M., OR SURVEY OR ARE	BLK. AND
				34-12S-12E	
14. PERMIT NO.	15. BLEVATIONS (Sh	ow whether DF.	RT, GR, etc.)	12. COUNTY OR PARISE	4 18. STATE
API#: 43-007-30045	KB 7407.40	<b>'</b> G	R 7398.00'	Carbon	Utah
16. Check A	ppropriate Box To	Indicate No	iture of Notice, Report, c	v. Other Deta	_ <u></u>
NOTICE OF INTE				SEQUENT REPORT OF:	•
TEST WATER SHUT-OFF	DUIT OF 17 mag 2 - 2001		408	andown andom of:	_
FRACTURE TREAT	PULL OR ALTER CASING MULTIPLE COMPLETE	' <del>                                    </del>	WATER SHUT-OFF	REPAIRING	
SHOOT OR ACIDIZE	ABANDON*	X	FRACTURE TREATMENT SHOUTING OR ACIDIZING	ALTERING C	· }—
REPAIR WELL	CHANGE PLANS	1	(Other)	ABANDONME	NT*
(Other)  17. DESCRIBE PROPOSED OR COMPLETED OP proposed work. If well is direct			(NOTE: Report res	ults of multiple completion empletion Report and Log for	
Remove casing head and casing then clean up loow.  We intend to start this	lightweight docement plug from between the 8 cement. Cement plug from install a regulation to State operation as	rilling m om 2882' -5/8" O.D om 119' t lation pl e specifi soon as p ESTATE ON OF	to 2782' KBM casing and 5-1/2 o surface. ug and abandonment cations. ossible.	Ţ	5/8" O.D.
OIL, DATE: BY:  18. I hereby certify that the foregoing is  SIGNED	true and correct	Bya.	Drlg. Superintend	lent DATE .July '	5, 1984
COMMITTEE S OF APPROVAL, IF A	NY:	ITLE		DATE	**************************************

# DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUR GAS AND MINING

SU' IN TRIPLICATE\*
( instructions on reverse side)

		5.7.0.0.7	oit, GAG	S, AND MI	MING		5. LEASE DESIGNATIO	N AND BERIAL NO
							Fee	
	SUNDR	Y NOTICES	AND RE	PORTS (	ON WELLS		6. IF INDIAN, ALLOT	TER OR TRIBE NAM
	(Do not use this form	n for proposals to APPLICATION	drill or to dee FOR PERMIT-	pen or plug t	cack to a different res	ervoir.		
1.				· · · · · · · · · · · · · · · · · · ·		·	7. UNIT AGREEMENT	NAMB
OI W	ELL GAS WELL	other Uni	minable Co	al Beds				
2. N.	ME OF OPERATOR			<del> </del>		· · · · · · · · · · · · · · · · · · ·	8. FARM OR LEASE N	AMB
W	expro Company						Whitmore Pa	ark
	DRESS OF OPERATOR						9. WELL NO.	
<u>P</u>	O. Box 458, I	Rock Springs	s, WY 829	902			1	
~ ~	e also space 17 below.)	t location clearly	and in accordan	ice with any	State requirements.		10. FIELD AND POOL,	OR WILDCAT
		•					Wildcat	
N	W NE, 532' FNL,	, 1701' FEL					11. SEC., T., E., M., OR SURVEY OR ARE	BLK. AND
				*			34-12S-12E	
. PE	BMIT NO.	15.	BLEVATIONS (Sho	w whether DF.	RT, GR, etc.)		12. COUNTY OR PARIS	H 18. STATE
A	PI #43-007-3004	45 G1	R 7398'	KB 740	07.40'		Carbon	Utah
		Check Assess	agte Rev T-	Indiana N	manus of NI at a		N. D.	_1
		E OF INTENTION TO		maicais i	ature of Notice, R			
	NOTICE NOTICE	E OF INTENTION TO	<b>o</b> :			SUBSEQU	JENT REPORT OF:	
	EST WATER SHUT-OFF	PULL OI	R ALTER CASING		WATER SHUT-OF	FF	REPAIRING	WELL
	RACTURE TREAT	MULTIP	LE COMPLETE		FRACTURE TREA	TMENT	ALTERING	CASING
	HOOT OR ACIDIZE	ABANDO			SHOUTING OR A	CIDIZING	ABANDONMI	ENT. XX
	Other)	CHANGE	PLANS		(Other) (Note: R	eport results	of multiple completion	OR Well
	SCRIBE PROPOSED OR COM- proposed work. If well nent to this work.) *	PLETED OPERATIONS	S (Clearly state	ull purtinent	Cumplatio	III OF PAGAMEN	ation Dancet and I am d.	\
T	nis weir was at	oandoned on	September	22, 198	34 as follows:			
P P P		32-2785 feet 20 feet wit sacks 35-65	t with 8 s th 10 sack 5 Pozmix d stalled a	acks 35- s 35-65 lown 9-5, regulati	-65 Pozmix. Pozmix. /8-inch by 5-1	/2-inch Bandonme	ent marker on	S .
P P P	lug No. 1: 288 lug No. 2: 0-1 lug No. 3: 35 emoved casing h	32-2785 feet 20 feet wit sacks 35-65	t with 8 sth 10 sack Formix distalled a leaned up	sacks 35-65 lown 9-5, regulation	-65 Pozmix. Pozmix. /8-inch by 5-1 ton plug and an to State reg	/2-inch abandonme gulations ATE	ent marker on	S.
P P P R 8	lug No. 1: 288 lug No. 2: 0-1 lug No. 3: 35 emoved casing h -5/8-inch 0.D.	32-2785 feet 20 feet with sacks 35-65 nead and inscasing. Cl	t with 8 sth 10 sack Pozmix distalled a leaned up	eacks 35-65 lown 9-5, regulation	-65 Pozmix. Pozmix. /8-inch by 5-1 ton plug and a n to State reg	/2-inch abandonme gulations ATE	ent marker on	3.
PPPR8	lug No. 1: 288 lug No. 2: 0-1 lug No. 3: 35 emoved casing h	32-2785 feet 20 feet with sacks 35-65 nead and inscasing. Cl	API	regulation	-65 Pozmix. Pozmix. /8-inch by 5-1 ton plug and a n to State reg	/2-inch abandonme gulations ATE	ent marker on	
PPPR88	lug No. 1: 288 lug No. 2: 0-1 lug No. 3: 35 emoved casing h -5/8-inch O.D.	32-2785 feet with sacks 35-65 mead and inscasing. Cl	API	regulation	Pozmix. Pozmix.  8-inch by 5-1  ton plug and an to State reg	/2-inch abandonme gulations ATE	ent marker on	
PPPR88	lug No. 1: 288 lug No. 2: 0-1 lug No. 3: 35 emoved casing h -5/8-inch O.D.	32-2785 feet with sacks 35-65 mead and inscasing. Cl	API	regulation	Pozmix. Pozmix.  8-inch by 5-1  ton plug and an to State reg	/2-inch abandonme gulations ATE	ent marker on	